June Murdock, Petitioner P.O. Box 757 767 Ft. Duchesne, Utah 84026 435-722-4815

FILED

FEB 1 6 2010

SECRETARY, BOARD OF OIL, GAS & MINING

February / (3, 2010)

Board of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114

Dear Members of the Board,

The undersigned Petitioner hereby request that she, by her Petition, be allowed to join Cause No. 131-27. I make this request due to my mineral interest being within the same undivided tract of the SESE, Section 2, Township 2 South, Range 1 East, U.S.M., Uintah County Utah, I allege to be due unpaid oil revenue from the same 1-2B1E well and my mineral interest is within the same State of Utah established drilling unit as the Petitioners in said Cause.

June Murdock, Petitioner



FEB 1 6 2010

SECRETARY, BOARD OF OIL, GAS & MINING

BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES IN AND FOR THE STATE OF UTAH

JUNE MURDOCK	: REQUEST FOR AGENCY ACTION
PETITIONER,	REQUEST FOR AGENCT ACTION
FEITHONER,	DOCKET NO. <u>2010-018</u>
Vs.	
	: CAUSE NO. <u>131 - 127</u>
MOUNTAIN OIL AND GAS, INC. and	:
HOMELAND GAS AND OIL, LTD.,	•
RESPONDENTS.	1
	0

Comes now the Petitioner, June Murdock, and in support of her Petition, states the following:

- Petitioner is a resident of Uintah County, Utah. As evidenced by Exhibit A (Patent), Exhibit B (Patent), Exhibit C (Order of Distribution), Exhibit D (Personal Rep's Deed) and Exhibit E (Communitization Agreement), Petitioner is an owner of oil and gas rights in the SESE, Section 2, Township 2 South, Range 1 East, U.S.M., Uintah County, Utah.
- 2) Respondent Mountain Oil and Gas, Inc., P.O. Box 1574, Roosevelt, Utah 84066 and Respondent, Homeland Gas and Oil, Ltd., P.O. Box 1776, Roosevelt, Utah 84066 operate the well and receive proceeds from the sale of oil produced from the well.
- 3) By order, in Cause No. 131-24 dated January 16, 1974, the Board of Oil, Gas and Mining (Board) established a drilling unit covering said lands consisting of the entire governmental section.
- 4) Located in said Section 2 is a well known as the 1-2B1E, API# 43-047-30931. Said well is, and has been previously, producing oil and gas from the Lower Green River and Wasatch Formations. It is the only well located in the Section.
- 5) The DOGM currently recognizes, and has done so since October 2006, Respondent, Homeland Gas and Oil, LTD. as the Operator of the 1-2B1E well. Revenues from the

- sale of oil from the 1-2B1E well are currently received by Respondent, Mountain Oil and Gas, Inc and/or Homeland Gas and Oil, LTD.
- Petitioner is entitled to a share of the proceeds from the sale of oil produced by the 1-2B1E well as its lands are contained within that drilling unit established by the Board. Said Section contains 650.9 acres. Petitioner owns an undivided 1/11 of 40 acres oil and gas rights.
- 7) To the best of Petitioner's knowledge, Respondent's are not and never have been, as successor in interest to Uinta Oil and Gas or otherwise, the owner of 100% of the working interest in Petitioner's unleased mineral interest despite the assertion made in the Communitization Agreement attached hereto as Exhibit E.
- 8) To the best of Petitioners memory Respondent's have never disbursed Petitioners share of the proceeds from oil sales to Petitioner.
- 9) The non-payment of proceeds by Respondents occurred from April, 2006 to the present, but may not be limited to this time frame as Petitioner cannot find in the public record a document wherein Mountain Oil, Inc. assigned their interest to Homeland Gas and Oil, LTD but rather can only find the documentation wherein operatorship change was requested to the Division of Oil, Gas and Mining (DOGM).
- The failure to disburse proceeds to owner is, at the very least, a breach of Respondents' fiduciary obligations and contractual obligation as operator (approved by DOGM and not as defined by Utah Code Ann. § 40-6-2 (16) (1953, as amended)) of the well and as recipient of the proceeds from the sale of oil.
- Petitioner believes that Respondents failed to escrow such unpaid proceeds as is required by Utah Code Ann. § 40-6-9-3(b)(i) (1953, as amended).

WHEREFORE, Petitioners respectfully request as follows:

- A) Pursuant to Utah Code Ann. § 40-6-9, (1953, as amended), the Board set this matter for an Investigation and Negotiation Conference by the Division in accordance with the rules of the Board of Oil, Gas and Mining ("Board").
- B) If this matter cannot be resolved by the Investigation and Negotiation Conference, the Board set the matter for hearing at a regularly scheduled hearing of the Board of Oil, Gas and Mining.
- C) Following such hearing, the Board enter an Order that:

- 1) Non-payment of proceeds on the above referenced well is intentional with full knowledge and without reasonable justification; and
- 2) A complete accounting be made of the above referenced well, the cost of which shall not be charged to the interest owner in the above-referenced well; and
- 3) Pursuant to the accounting, all proceeds to which the Petitioners are entitled be disbursed within 30 days, and if ordered by the Board, interest at the rate of one and one-half percent (1 ½%) per month from date of delinquency; and a penalty of twenty-five percent (25%) of the delinquent proceeds due and owing the Petitioners; and
- 4) Respondents be required to timely pay all future proceeds from the well in accordance with Utah Code Ann. § 40-6-9 (1953, as amended); and
- 5) Respondents be required to, as applicable, escrow future proceeds from the well in accordance with Utah Code Ann. § 40-6-9 (1953, as amended).

Dated this _	104	day of February	, 2010.
_			

Signed

June Murdock, Petitioner

P.O. Box 767 7674

Ft. Duchesne, Utah 84026

435-722-4815--Home

CERTIFICATE OF SERVICE

I, June Murdock, hereby certify that on the __/& __ day of February, 2010, I did cause to be mailed, postage prepaid, the foregoing REQUEST FOR AGENCY ACTION to the following parties:

Mountain Oil and Gas, Inc. P.O. Box 1574
Roosevelt, Utah 84066

Homeland Gas and Oil, Ltd. P.O. Box 1776 Roosevelt, Utah 84066

Signed:

June Murdock, Petitioner



The United States of America

Co all to whom these presents shall come, Greetings

WHEREAS, an Order of the authorized officer of the Bureau of Indian Affairs is now the Bureau of Land Management, directing that a fee simple patent issue to the claimant Lula Harris Murdock, in accordance with the provisions of the Act of Aug. (68 Stat. 868), for the following described land:

Uinta Meridian, Utah. T. 2 S., R. 1 E., Sec. 2, Walls Exset,

The area described contains 30,00 acres, according to the Official the Survey of the said Land, on file in the Bureau of Land Management:

NOW KNOW YE, That the UNITED STATES OF AMERICA, in consideration of the premises HAS GIVEN AND GRANTED, and by these presents DOES GIVE AND GRANT, unto the said claimant and to the heirs of the said claimant the Land above described; TO HAVE AND TO HOLD the same, together with all the rights, privileges, immunities, and appurtenances, of whatsoever nature, thereunto belonging, unto the said claimant and to the heirs and assigns of the said claimant forever.

The property herein described shall be exempt from property taxes for a per of seven years from August 27, 1954, as provided in the Act of August 27, 1954 (6 Stat. 858), as amended August 2, 1956 (70 Stat. 936), unless the original grantes herein parts with title thereto, either by deed, descent, succession, foreclosure of mortgage, sheriff's sale or other conveyance; Provided, that the mortgaging, hypothecation, granting of a right-of-way, or other similar encumbrance of said property shall not be construed as a conveyance subjecting said property to taxation under the provisions of said Act.

IN TESTMONY WHEREOF, the undersigned authorized officer of the Bureau of Land Management, in accordance with the provisions of the Act of June 17, 1948 (62 Stat., 476), has, in the name of the United States, caused these letters to be made Patent, and the Seal of the Bureau to be hereunth

amxed.
Given under my hand, in the District of Columbia, the
ELEVENTH day of APRIL in the year of
our Lord one thousand nine hundred and SIXTY
and of the Independence of the United States the one hundred
and EIGHTY-FOURTH.

the Director, Bureau of Land Manage

120743 Patent Number



84961 3731-60 B. I. A. 435 U&W

4-1010 (October 1958) **EXHIBIT B**

The United States of America,

Co all to whom these presents shall come, Greeting:

WHEREAS, an Order of the authorized officer of the Bureau of Indian Affairs is now deposited in the Bureau of Land Management, directing that according to the provisions of the Act of August 27, 1954 (68 Stat. 868), a fee simple patent issue to Lula Harris Murdock, for all minerals and mineral rights, in and to the following described land:

Uinta Meridian, Utah. T. 2 S., R. 1 E., \Sec. 2, E\E\SE\SE\SE\.

The area described contains 10.00 acres, according to the Official Plat of the Survey of the said Land, on file in the Bureau of Land Management:

NOW KNOW YE, That the UNITED STATES OF AMERICA, in consideration of the premises, HAS GIVEN AND GRANTED, and by these presents DOES GIVE AND GRANT unto the said Lula Harris Murdock and to her heirs all minerals, and mineral rights, in and to the Land above described; TO HAVE AND TO HOLD the said minerals, together with all the rights, privileges, immunities, and appurtenances, of whatsoever nature, thereunto belonging, unto the said Lula Harris Murdock, and to her heirs and assigns forever.

The property herein described shall be exempt from property taxes for a period of seven years from August 27, 1954, as provided in the Act of August 27, 1954 (68 Stat. 868), as amended August 2, 1955 (70 Stat. 936), unless the original grantee herein parts with title thereto, either by deed, descent, succession, foreclosure of mortgage, sheriff's sale or other conveyance: Provided, that the mortgaging, hypothecation, granting of a right of way, or other similar encumbrance of said property shall not be construed as a conveyance subjecting said property to taxation under the provisions of said Act.



IN TESTIMONY WHEREOF, the undersigned authorized officer of the Burcau of Land Management, in accordance with the provisions of the Act of June 17, 1948 (62 Stat., 476), has, in the name of the United States, caused these letters to be made Patent, and the Seal of the Bureau to be hereunto affixed.

GIVEN under my hand, in the District of Columbia, the

KLEVENTH day of APRIL in the year of
our Lord one thousand nine hundred and SIXTY
and of the Independence of the United States the one hundred
and EIGHTY-FOURTH.

For the Director, Bureau of Land Management.

By Ruth W. Talley Chief, Patenta Softion.

Patent Number 1207436 ...

23339 Recorded at majure of Herescalleges Majardo Peo Pala 8. 2. 1970 at 3.428 Males Courty Recorded Majardo Courty Recorded M

George C. Horris Attorney for Petitioner 914 Kearns Building Salt Lake City, Utah 84101 Phone: 328-2511

IN THE DISTRICT COURT OF UTHYAH COUNTY

IN THE MATTER OF THE ESTATE		ORDER AND DECREE
OF		OF DISTRIBUTION
LULA HARRIS MURDOCK,		AND DISCHARGE
Deceased.	1	Probate No. 1844

The Patition of Gwendolyn Mojado, the duly appointed and acting
Administratrix of the Estate of Lula Harris Hurdock, deceased, setting forth
the First and Final Accounting in said Estate and for Distribution and
Discharge, having been duly called up for hearing before the above entitled
Court, and the Accounting having been duly audited, Notice to Creditors having
been duly published as required by law and the obligations of the Estate
having been paid and settled and the Court having determined that there are no
inheritance taxes payable, and that the Estate is now in a condition to be
distributed and closed; Now, therefore, it is hereby

ORDERED, ADJUDGED, AND DECREED

- That the First and Final Accounting on file herein is hereby approved and allowed.
- That there are no inheritance taxes due or payable by said Estate.
- That due Notice to Creditors has been made as provided by law.
 as shown by the proof on file in this matter.
- 4. That to the following named eleven heirs, all of whom are adults, the net assets of the Estate are hereby awarded and distributed as follows: Glen Hac Hurdock, Colin Hurdock, Gwendelyn H. Mojado, Benny Hurdock, Gary Murdock, Ronald Murdock, Hary H. Lira, Brenda C. Murdock, Stuart Murdock, Karnel Murdock, and Shirlay H. Reed. The above eleven heirs are entitled to an undivided 1/99 interest in the following described property:

469

1-03

4

"The SE k of the SH k of Sec. 23; Sec. 26; and the SE k of the NE k and the E k of the SE k of Sec. 27; the E k of the NE k of Sec. 34; Sec. 36 all in TIN R7H U.S.M., containing 1,520 acres, Duchesne County, Utah."

35 9

Also, to each of the said eleven heirs a 1/11 undivided interest in the following described property:

"Ny of Lot 2, Sec. 23, T 2 5, R 1 E of U.S.M., 0.50 acres, more or less."

Also, to each of the said eleven heirs an undivided 1/11 interest in the following described property:

"MyELSELSEL; MySELSEL; Sec. 2,7 2 5., R 1 E of U.S.M. 30 acres."

Also, to each of the said eleven heirs one and 2/33 shares of Ute Distribution Corporation stock. Also, to each of the said eleven heirs 1/66 share of stock in the Red Rock Corporation. Also, to each of the said eleven heirs, the following amount in cash: $\frac{5}{107.72}$.

- 5. All other assets of the Estate, not specifically distributed above, together with all after-discovered property of any kind, are hereby amended and distributed in equal shares to each of the eleven heirs named in a preceding paragraph.
- 6. That the Accounting set forth in this matter is accurate, fair, and reasonable, including the requested fees for services rendered, and the Accounting and fees are hereby approved and allowed. That upon distribution of the Estate as herein marded Administratrix shall be discharged and released from further duties of her trust in this matter, and the Estate closed.

Dated this _____ day of _______ 1970.

SY THE COURT

E 652

Julea D. Sonex VEY

EXHIBIT D

WHEN RECORDED MAIL TO:

R. Clark Arnold Attorney at Law 425 South 400 East Salt Lake City, Utah 84111

ENTRY 2000005822 Book 742 Page 71 \$12.00 18-007-00 01103 RANDY SIMMONS
RECORDER, UINTAN COUNTY, UTAH
LAURA JUNE MURDOCK
PO BOX 767 FT DUCHESNE UT 84026
REC BY: CAROL ALLEN , DE , DEPUTY

FOR RECORDER USE ONLY

PERSONAL REPRESENTATIVE'S DEED

ENTRY 2000005822 BOOK 742 PAGE 71

LAURA JUNE MURDOCK, Personal Representative of the Estate of Colin Murdock, Deceased, Probate No. 923800023ES, Uintah County, State of Utah, GRANTOR, for one did and valuable consideration received, does hereby transfer and convey, without warranty, to LAURA JUNE MURDOCK, GRANTEE, all of the Colin Murdock's interest in the following described real properties located in Uintah County, State of Utah, to wit:

Parcel No. 1: N½ of Lot 2, Sec. 23, T 2 S, R 1 E of U.S.M., 0.50 acres, more or less.

14_2_7 Parcel No. 2: W%E%SE%SE%; W%SE%SE%; Sec. 2, T 2 S., R 1 E of U.S.M. 30 acres.

Together with all buildings, improvements, appurtenances and water rights, if any.

WITNESS the hand or said Grantor this ____ day of October, 2000.

A JUNE MURDOCK, Personal Re sentative of the Estate of Colin Murdock, Deceased

ACKNOWLEDGMENT

STATE OF UTAH

COUNTY OF LINEAU

On the ______ day of October, 2000, personally appeared before me, a Notary Public, LAURA JUNE MURDOCK, who is known by me to be that person who, being duly sworn upon her oath acknowledged that she is the duly appointed Personal Representatives of the Estate of Colin Murdock, Deceased, and who further acknowledged to me that she executed the foregoing Personal Representative's Deed.

Residing at:

My Commission expires:

NOTARY PUBLIC IRENE COLLINS IO N. 200 E. ROOSEVELT, UT 84066 COMMISSION EXPIRES JULY 17, 2004 STATE OF UTAH

EXHIBIT E

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That

WHEREASS ethe parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gazzlieuses, on lands subject to this agreement which can be best developed and operated in conformity with a well spacers program; and

WHERE ASS, To conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 5233 mat. 347, as amended, 25 U.S.C. 396a et seq., and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C.

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands concered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 2 South, Range 1 East, U.S.M.

Section 2: All

Commataining 650.90 acres, m/1

Ulinteah County, Utah

This agreement shall i wise only the following formations: That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" log of the Carter #2 Bluebell Well located in teh SWkNWk Section 3, Township 1 South, Rause 2 West, U.S.M. (which equivalence is the depth 9,530 feet of the sp curve, Dual Induction log, run March 15, 1968, in the Chevron #1 Blanchard Well located was the NW2SEk of said Section 3 to the base of the Green River-Wasatch formations.

2. Acreage ama Ownership.

Attached limetto is a plat designed as Exhibit "A" showing the communitized area.

Attached Exercto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the second unitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operators.

Uinta Oil & Gas, Inc. The Operator of the communitized area shall be _

Matters of operations shall be governed by the designated Operator. Owners of the working interest in the communitized area may nominate a successor operator by filing four (4) a secuted copies of a Designation of Successor Operator with the Deputy Minerals Manager, Minerals Management Service (herein referred to as D.M.M.), for approval by the Superintendent.

4. Reports.

Operator simalifurnish the Secr operations, statements of oil and monthly the rouselty due as specif s following the manufan reported on; (. completion of theses or approva! gas regulations.

e Interior, or his aud as well representative, with (1) monthly reports of mefrom and such other reports as are deemed necessary to compute olicable oil and go hease. In our ting regulations by the 15th day story of each well and the nunitized area within 15 days of ut; and (3) such other approximation be required by applicable oil and

5. Communitized Substanc

on according to According The communitized area sland to the and operate as a contact and contact mitized substances produced therefrom shall be redocated among the series of each interest of each interest owner bears to the entire acreage interest and ed to this agregation of production on one parcel in the communitized area shall be considered as a mations and medically reaches at therein.

6. Segregation of Leases.

Amy portion of an Indian leasehold interest not included within the communitized area is hereby segregated from thirst portion included within the communitized area, and is considered as a separate lease with the same parties subject the all of the terms of the original lease, excepting only the portion committed thereto.

7. Revalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Fall Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payments of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(E) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, the compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessary for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consesse of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto sixall suffer a forefeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal Is we and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior so production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lease and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveyence of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Mondiscrimination.

In mannection with the performance of work under this agreement, the operator agrees to comply with all of the restrictions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such as selections as applicable law permits.

the Signing of Agreement by Counterparts.

proties agreement may be executed in any number of counter to be in a large of which needs to be explained by all proties of may be ratified or consented to by separate instrument, it is string, specifically referring benefit, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same is and effect as if all parties had signed the same document.

15. Lesse Terms Control as Modified.

A and gas leases in the communitized area shall remain the Conce except as herein modified

Superintehden COK ACKNOWLEDGEMENT OF SUPERINTENDENT UTAH State of UINTAH County of. BEFORE ME, a Notary Public, in and for said County and State, on this 20th day of March, 19967, personally appeared 12AVID LAUGSOF, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he manufactured his residual and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein. DIANE MITCHELL NOTARY PUBLIC . STATE of UT. "H BUREAU OF INDIAN AFFARS P.O. BOX 130 FORT DUCHESNE, UT 84026

COMM. EXP. 24th MAY 1927

My Commission Expires:

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 2, U.S.M.

Uinta Oil & Gas Inc.

Craig Phillips

ACKNOWLEDGMENT

State of Utah

SS:

County of <u>Uintah</u>

On the 2001 day of September, 1996, personally appeared before me, Craig Phillips who being by me duly sworn did say that he is the President of Uinta Oil & Gas Inc., lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its literard of Directors dated 100 900, and acknowledged to me that said corporation executed the same.

Notary Public

Residing at

My Commission Expires:

Noticity Audition
STATE OF UTAH
My Commission Expires

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M.

Ute Indian Tribe

By Rieby ativine

ACKNOWL	ED GIATERA I				
or II in	5			~ ~	B 8 "
State of Utah					
SS:	2.4	9.0	9		2
County of Uintah	3			9	
On the 10 the day of September,	100% nerson	ally appeared i	hafora r	na who	heine by
me duly sworn did say that she is the	Type, person	anty appeared	octore i	ne, who	The
Tribal Business Committee of the Ute Indian					
and that this Communitization Agreement w	as signed in b	ehalf of the U	te Tribe	by author	ority of its
constitution and bylaws and a resolution of				•	-
				. 11.11	
dated Man 28,199 6 (96-654) and acknowle	eagea to me th	iat the Ute In	De exe	cuted the	same.
		M	7. ,		

COMM. EXP. 6-6-98

Notary Public

Residing at H. Duchesn, Ut

My Commission Expires:

Attached to and made a part of that certain Communitization Agreement Covering T2S, R1E, Section 12, U.S.M.

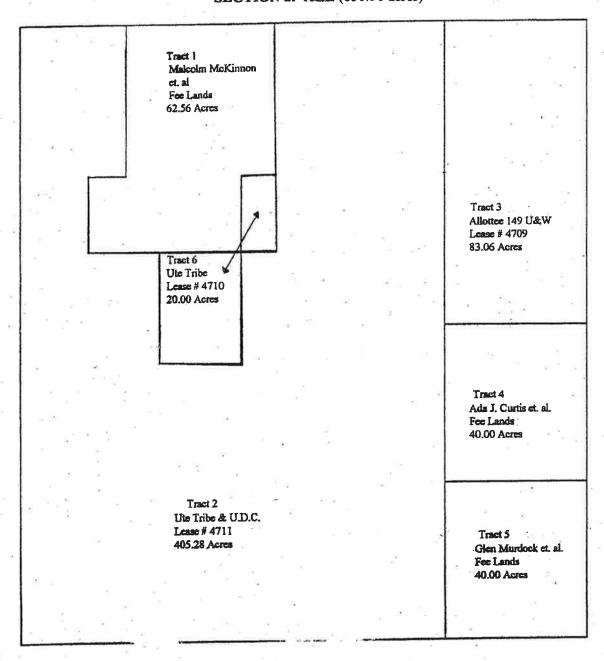
Ute Distribution Corporation

Lois LaRose

ACKNOWLEDGMENT

State of	Utah				g =	٠	
County of	Duchesne	SS;	v a	*			
lessee, and resolution of	by me duly s that this leas of its Board	day of Seoto worn did say to se was signed in of Directors do ecuted the sar	hat she is the n behalf of atted	e President	ation by auth	ibution Co ority of its	orporation
*			* *				
)s: *		* - 3		Notary Publi	ic	
	8		a	Residing	g at		 ,
My Commi	ssion Expire	s:			6	5	i+

TOWNSHIP 2 SOUTH, RANGE 1 EAST U.S.M. SECTION 2: ALL (650.90 acres)



	Trace 62 3	9.61%
RECAPITATION AND A STATE OF	Trace 405 %	.2.27%
SCHEPULE	Trace.	2.76%
	Trac 40.0/	5.14%
9	Tra- 49.00	14%
· ·	Tra-26. 20.00	3.08%
TOTAL	679.90 Acres	100.00%

Township 2 South, Range 1 East, U.S.M. Section 2: All (650.90 acres) Uintah County, Utah

TRACT 1

Lessor:

Malcolm N. McKinnon Zions Bank Trustee

Lessee:

Date of Lease: Recorded:

May 6, 1996 Bk 634 pg 225

Uinta Oil & Gas, Inc.

Base Royalty:

Description:

Township 2 South, Range 1 East, U.S.M. Section 2: Lots 6, 7, 8, NE/4 SW/4 NW/4,

NW/4 SE/4 NW/4

62.56

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

Uinta Oil & Gas, Inc.

100%

None Yes :

Lessor:

Lessee:

Date of Lease:

Recorded:

A. Burnell Rich et al Uinta Oil & Gas, Inc.

May 3, 1996 Bk 632 pg 266

Base Royalty:

Description:

Township 2 South, Range 1 East, U.S.M.

NW/4 SE/4 NW/4

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

Section 2: Lots 6, 7, 8, NE/4 SW/4 NW/4,

62.56

Uinta Oil & Gas, Inc. 100%

None Yes

Lessor:

Lessee:

م نشرتیل

Date of Lease:

Recorded: Base Royalty:

Description:

Hank Swain Family Trustl

Unleased.

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners **Pooling Provision:**

Township 2 South Range | East J.S.M. Section 2: Lots 6, 7, 8, Nov Switch 198/4,

NW/4 SE/4 NW/4

62.56.

Uinta Oil & Gas, Inc.

None

TRACT 2

Lessor.

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

Ute Tribe & U.D.C #14-20-H62-4711.

Uinta Oil & Gas, Inc.

April 24, 1996

Bk 634 pg 248

Township 2 South, Range 1 East, U.S.M.

Section 2: Lots 2, 5, 9, 10, SE/4SW/4NW/4,

W/2SW/4NW/4, E/2NE/4SE/4NW/4,

SEASEANW/4, W2SW/4, W2SE4, SEASW4

S2NE/4SW/4, NE/4NE/4SW/4, S/2NW/4NE/4SW/4

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

405.28

Uinta Oil & Gas Inc

none

yes

TRACT 3

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Allotment # 149 U&W # 14-20-H62-4709

Uinta Oil & Gas Inc.

April 24; 1996

Bk 634 pg 240

Description:

Township 2 South Range 1 East USM

Section 2: Lot 1, SE4NE4 (E2NE4)

Gross Acres:

Name and Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

83.06

Uinta Oil & Gas Inc. 100%

none

yes

TRACT 4

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

James Curtis and Debra Curtis Uinta Oil & Gas Inc.

bk 634 pg 222

Gross Acres

Name au-

of working interest owners

or the Coverriding Royalty Owners:

Poolir-4.560 Sept. 7, 1996

Township 2 South, Range

Section 2: NE4SE4

40.00

Uinta Oil & Gas Inc.

none

yes

Lessor:

Wiser Oil Co., RMA Inc., Western Petroleum, Ada Curtis, Mable C Burrus estate, Merele Curtis

Loader, Lois C. Mortensen et al Unleased

Lessee: Date of Lease:

Recorded:
Base Royalty:
Description:

Gross Acres:

Name and Percentage of working interest owners Name and Percentage of Overriding Royalty Owners: Pooling Provision: Township 2 South, Range 1 East USM Section 2: NE4SE4

40.00

Uinta Oil & Gas Inc. 100% none

TRACT 5

Lessor:

Lessee:

Date of Lease:

Recorded:

E are flowally:

Description:

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners: Pooling Provision:

Lessor:

Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

Gross Acres

Name and Fernatage of working interest owners: Name and Fernatage of Overriding Royalty Own.

Pooling Property

Lessor.

Lessee:

Date of Lease:

Recorded.

Base Royalty:

Description:

Gwendolyn Mojado Uinta Oil & Gas Inc.

May 1996 bk 634 pg 227

Township 2 South Range 1 East USM

Section 2 SE4SE4

40.00

Uinta Oil & Gas Inc. 100%

none

yes

Brenda Mojado

Uinta Oil & gas Inc.

May 1996

bk 634 pg 229

Same as above

same as above

same as above

none

yes

if rley Reed et al Gas Inc.

M. - 3, 1996

€ c.i4 pg 227

Lux aship 2 South Range I East USM

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners: Pooling Provision: Section 2 SE4SE4

40.00

Uinta Oil & Gas Inc. 100%

none

yes

Lessor:

Lessee:
Date of Lease:
Recorded:
Royalty:
Description:

Glen Murdock etux, Ronald Murdock et ux, Stewart Murdock et ux, Benny Murdock et ux, Mary Ward et Collin Murdock estate

Unleased.

Gross Acres:

Name and Percentage of working interest owners: Name and Percentage of Overriding Royalty Owners: Pooling Provision: Township 2 South Range 1 East USM Section 2 SE4SE4

40.00

Uinta Oil & Gas Inc. 100%

none

TRACT 6

Lessor: Lessee:

Date of Lease:

Recorded:

Base Royalty:

Description:

Gross Acres:

Percentage of working interest owners:

Name and Percentage of Overriding Royalty Owners:

Pooling Provision:

Ute Tribe & U.D.C #14-20-H62-4710.

Uinta Oil & Gas, Inc.

April 24, 1996

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Township 2 South, Range 1 East, U.S.M.

Section 2: SW4SE4NW4, W2NE4SE4NW4,

W2NW4NE4SW4

20.00

Uinta Oil & Gas Inc 100%

none

yes